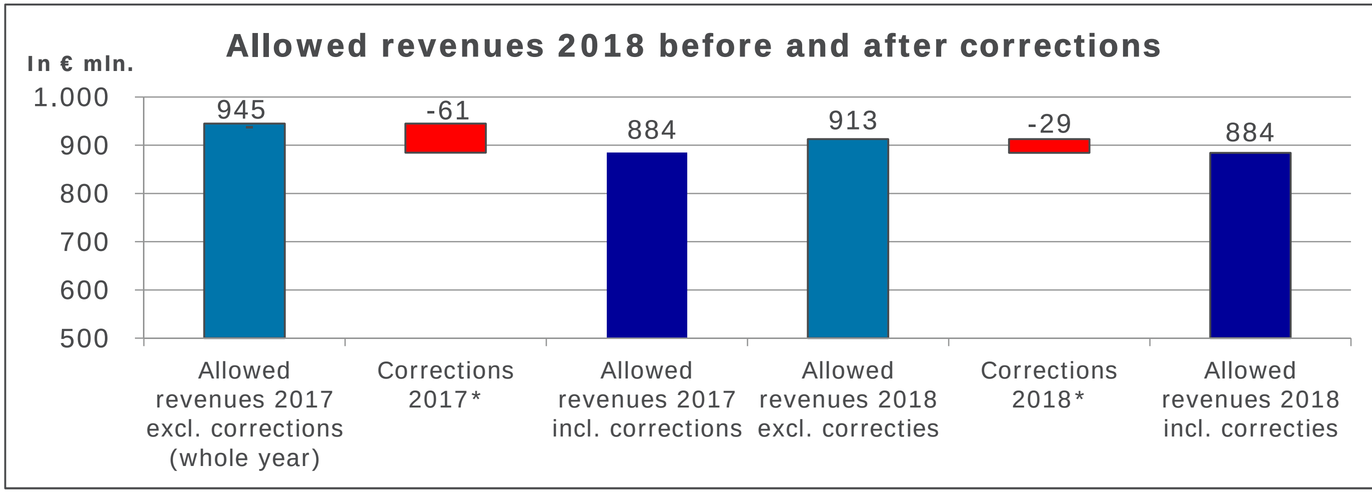
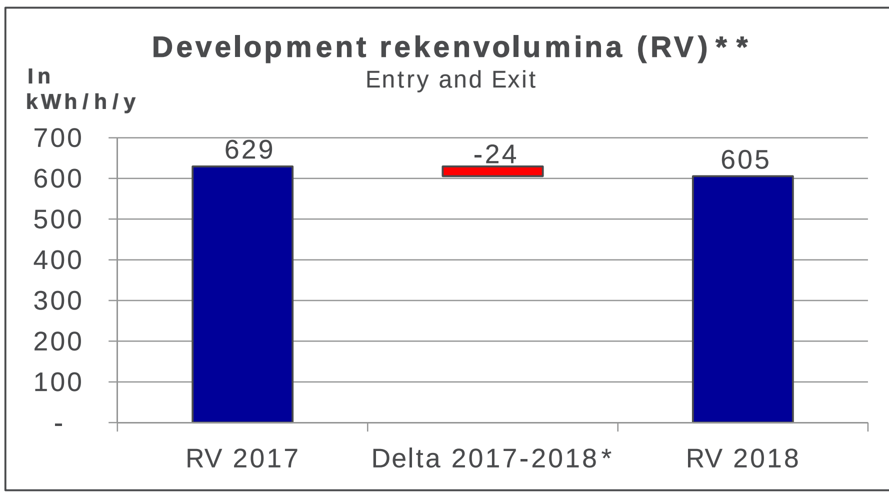
On average, tariffs increase by 4% regarding all tasks when compared to 2017



Average tariff regarding all tasks
(=allowed revenues / RV entry en exit)

	in €/kWh/h/y	**Delta 2017 - 2018**
Tariff 2018	1,461	4%
	(= 884 / 605)	
Tariff 2017	1,405	
	(= 884 / 629)	



* An explanation on this post is included in the appendix
** Rekenvolumina = forecasted contracted capacity

Appendix: Explanation corrections & delta RV 2017 - 2018

- Breakdown of the corrections 2017 en 2018

Breakdown corrections	EUR 2017	EUR 2018
Correction “dotatie administratieve onbalans”	-55 mln.	-3 mln.
Correction WQA	23 mln.	n.v.t.
Correction “beroep MB2014-2016”	19 mln.	n.v.t.
Reimbursement revenue year t-2	-37 mln.	-15 mln.
Other corrections en settlements	-11 mln.	-11 mln.
Total corrections	**-61 mln.**	**-29 mln.**

- Delta rekenvolumina* 2017-2018

  The expected decrease of the rekenvolumina in 2018 is 24 mln. kWh/h/y (-21 mln. exit, -3 mln. entry) compared to 2017. The decrease is mainly due to the network points Julianadorp, Winterswijk/Zevenaar, Hilvarenbeek and Oude Statenzijl (G-gas) on the exit side. Because of the proposed integration of the BBL interconnector in the TTF market area interconnection point Julianadorp will be removed in 2018. Consequently, the rekenvolumina will expire at this network point. On the G-/L-gas border points, we expect lower rekenvolumina due to a change in the booking behaviour of shippers (shift from long term to short term). The decrease of the rekenvolumina on the entry side has multiple causes. First of all, the decrease of the rekenvolumina of Groningen is expected due to a further reduction of the production cap set by the Minister. In addition, we expect a decrease of rekenvolumina from the L-gas storages. This decrease of rekenvolumina is partially offset by an expected increase in rekenvolumina on entry interconnection points.

* Rekenvolumina = Forecasted contracted capacity