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Connection Code Gas TSO Connection Point Valid from 12-05-2016 to date

Decision of the Dutch Authority for Consumers and Markets of 21 April 2016, reference ACM/DE/2016/202169, adopting the conditions referred to in article 12b of the Dutch Gas Act (Connection Code Gas TSO Connection Point)

The Dutch Authority for Consumers and Markets,

In view of article 12f, paragraph 1 of the Dutch Gas Act;

Decision:

1. General provisions

1.1. Scope and definitions

1.1.0

This Connection Code Gas TSO Connection Point relates to directly connected parties with a connection to the national grid, who take off gas from the grid, where only the connection point has been or is to be constructed by the network operator of the national grid.

1.1.1

This Connection Code Gas TSO Connection Point contains the conditions relating to the way in which the network operator of the national grid and connected parties allow the connection and the national grid to be, and continue to be, technically and operationally compatible, such that the connected party's gas equipment is, and remains, safely connected to the national grid, and such that the gas, pursuant to the Metering Code Gas TSO Measurement by Connected Party, can be measured and withdrawn from the national grid in a controlled manner. This Connection Code Gas TSO Connection Point aims to guarantee the safety, efficiency and reliability of the connection and to spare the environment.

1.1.2

Terms that are defined in the Dutch Gas Act or the Definitions Code Gas have the meaning defined in the Dutch Gas Act or the Definitions Code Gas.

1.2. Supply, connection and transmission agreement

1.2.1

The network operator of the national grid shall provide gas at the connection point only if such provision is supported by a supply, connection and transmission agreement and if a shipper bears programme responsibility.

1.2.2

If one or more of the agreements referred to in 1.2.1 is (or are) terminated or suspended at any time,

without a new supply, connection or transmission agreement being concluded subsequently, the connected party is obliged to inform the network operator of the national grid of this immediately.

1.2.3

If a supplier is granted suspension of payments or is declared bankrupt and the shipper continues its programme responsibility temporarily in accordance with article 3.3.6 of the Transmission Code Gas TSO, the connected party is obliged to reimburse the extra costs incurred by the shipper in this context.

2. Gas equipment

2.1.1

The connected party shall ensure that the gas equipment complies (or continues to comply) with the safety conditions laid down under or pursuant to the law, so that the gas equipment will not pose any risk to the undisturbed functioning of the national grid, nor to the staff of the network operator of the national grid or to third parties brought in by the network operator of the national grid.

2.1.1a

The connected party shall ensure that the gas equipment complies (or continues to comply) with the measurement and telemetry conditions laid down under or pursuant to the law, so that the gas equipment will not impair the undisturbed functioning of the national grid.

2.1.1b

The connected party shall ensure that the remaining part of the connection is demarcated from the national grid by means of an entry in the public registers based on article 3:17 of the Dutch Civil Code.

2.1.2

Before the network operator of the national grid brings the connection point into use, the connected party shall show, to the satisfaction of the network operator of the national grid, that the remaining part of the connection and the gas equipment comply with the provisions of 2.1.1. and 2.1.1a, that the remaining part of the connection and the gas equipment are demarcated from the national grid and that the measurement meets the requirements as stated in the Metering Code Gas TSO Measurement by Connected Party. If the connected party has shown, to the satisfaction of the network operator of the national grid, that the remaining part of the connection and the gas equipment comply with the provisions of 2.1.1. and 2.1.1a, that the remaining part of the connection and the gas equipment are demarcated from the national grid and that the measurement meets the requirements as stated in the Metering Code Gas TSO Measurement by Connected Party, the network operator of the national grid shall bring the connection point into use.

2.1.3

The connected party is, moreover, obliged to report any adaptations to the gas equipment, such that these may be of significance to the safety or undisturbed functioning of the national grid, to the network operator of the national grid in good time prior to the performance of the adaptation. Before a connection point is brought into use again by the network operator of the national grid, the connected party shall show, to the satisfaction of the network operator of the national grid, that the gas equipment complies with the provisions of 2.1.1. and 2.1.1a and that the measurement meets the requirements as stated in the Metering Code Gas TSO Measurement by Connected Party. If the connected party has shown, to the satisfaction of the network operator of the national grid, that the gas equipment complies with the provisions of 2.1.1. and 2.1.1a, that the measurement meets the requirements as stated in the Metering Code Gas TSO Measurement by Connected Party, the network operator of the national grid shall bring the connection point into use again.

2.1.4

The connected party is obliged to keep the documentation relating to the construction, modification and maintenance of the gas equipment up to date such that the connected party, in the event of serious doubt, is able to prove, at any time, at the request and to the satisfaction of the network operator of the national grid, that its gas equipment satisfies the conditions under or pursuant to 2.1.1 and 2.1.1a, where necessary by providing the network operator of the national grid with this documentation.

2.1.5

If the connected party does not satisfy the provisions of 2.1.1 to 2.1.4 inclusive, the network operator of the national grid is authorised to inspect (or instruct a third party to inspect) the gas equipment at the expense of the connected party. If, in the opinion of the network operator of the national grid, the gas equipment, as evidenced by this inspection, does not satisfy the conditions set under or pursuant to 2.1.1 and 2.1.1a, the connected party is obliged to remedy the defects, at its expense, within the time period stated by the network operator of the national grid. Furthermore, the network operator of the national grid is authorised to close the connection point if the gas equipment poses a risk to the undisturbed functioning of the national grid or to the staff of the network operator of the national grid or to third parties brought in by the network operator of the national grid. The network operator of the national grid may attach more detailed financial and operational conditions to reversing this measure, relating to the effort it has had to make and the costs it has had to incur in connection with closing and then reopening the connection point. This measure shall be reversed when the reasons for taking the measure no longer apply and the costs of the measure and of reversing the measure have been reimbursed by the connected party to the network operator of the national grid. The network operator of the national grid is, moreover, not obliged to verify, on its own initiative, whether the provisions of 2.1.1 to 2.1.5 inclusive have been met.

2.2

The connected party is responsible for ensuring that gas is not taken off in such a way that the safety and/or efficient and reliable operation of the national grid is endangered or may be endangered. If such a situation should occur or is at risk of occurring, the connected party is obliged to inform the network operator of the national grid immediately and, where possible, in good time prior to the occurrence of the situation and to follow the instructions given by the network operator of the national grid regarding this matter.

3. Connection point

3.1. Application for a connection point

3.1.1

A connected party who wants to have a connection point to the national grid shall submit an application to this effect to the network operator of the national grid by using a form which can be found on the website of the network operator of the national grid. The request shall contain at least the following information:

- the desired maximum capacity of the connection in kWh/h;
- the desired supply pressure in bar(o);
- the (intended) location of the gas consumption equipment on a land registry map;
- the desired date for bringing the connection point into operation.

The network operator of the national grid shall for each gas consumption equipment deal with one application at a time.

3.1.2

The network operator of the national grid shall, within two months of receipt of and taking account of

the contents of the application referred to in 3.1.1, provide details of the closest point in the national grid having a suitable pressure and sufficient capacity for the connection at which the connection point is to be realised. The network operator of the national grid shall draw up a connection agreement in this regard.

If the network operator of the national grid is not able to provide details of the closest point in the national grid having a suitable pressure and sufficient capacity for the connection within two months of receipt of the application referred to in 3.1.1, it shall inform the connected party of this within six weeks of submission of the application. The network operator of the national grid may extend this deadline once by a maximum of two months.

3.1.3

The connected party shall sign the connection agreement before the connection point is realised in accordance with the application referred to in 3.1.1. The connection agreement shall contain details of specific characteristics of the connection point such as, but not necessarily limited to, its location and physical features and civil law provisions. The network operator of the national grid shall construct the connection point as soon as possible and within no more than two years of signature of the connection agreement by the connected party, unless this cannot reasonably be required of the network operator of the national grid.

3.1.4

A connected party may ask for the connection point to be implemented at a different location to the location stated by the network operator of the national grid on the basis of article 3.1.2. If the network operator of the national grid has to invest in expanding the national grid in order to comply with that request, the connection agreement shall include that the connected party guarantees to contract the capacity mentioned in the application referred to in 3.1.1 at the intended connection point for a period of ten years.

3.2. Pressure

3.2.1

The pressure at the gas transfer point is equivalent to the prevailing pipeline pressure at the connection point site.

The connection agreement shall contain details of maximum operational pressure, maximum incidental pressure and minimum pipeline pressure. The network operator of the national grid shall not deviate from this except for the provisions referred to in 3.4.3 and 6.1.4. If it is established by the network operator of the national grid or the connected party that these pressures do deviate from these details, the network operator of the national grid and the connected party shall inform each other thereof as soon as possible.

3.3. Gas quality

3.3.1

[No longer applicable]

3.3.2

[No longer applicable]

3.3.3

If a connected party has a connection point at a section of the national grid that transports H-gas, the network operator of the national grid and the connected party may, if and insofar as this is shown to be possible from research performed by the network operator of the national grid, make more detailed agreements about the Wobbe index and the other quality parameters within the bandwidths shown in 3.3.1. The network operator of the national grid may agree more detailed financial and operational

conditions with the connected party in connection with the more detailed agreements about the Wobbe index and other quality parameters.

3.3.4

The gas is not made available in an odorised state, unless otherwise agreed in the connection agreement. It is possible that the gas made available may contain liquid substances and/or dust, the connected party should ensure that its gas equipment has been adapted accordingly. The gas is made available at a temperature that is equivalent to the temperature in the pipeline at the connection point site.

3.3.5

If it is established by the network operator of the national grid or the connected party that the gas at the gas transfer point does not fulfil the gas quality requirements, the network operator of the national grid and the connected party shall inform each other thereof as soon as possible.

3.4. Capacity

3.4.1

The contractual capacity of the connection point, being the maximum quantity of gas made available per hour, shall be determined jointly by the network operator of the national grid and the connected party, based on information supplied by the connected party in accordance with 3.1.1, and laid down in the connection agreement.

3.4.2

If a connected party wants to increase its specified capacity, it shall submit an application to this effect to the network operator of the national grid by using a form which can be found on the latter's website. Articles 3.1.2, 3.1.3 and 3.1.4 apply accordingly to the request to increase the specified capacity.

3.4.3

The connected party shall not exceed the specified capacity, unless the capacity exceeding is the direct consequence of work as described in 6.1.2 and 6.1.4. If the connected party exceeds the specified capacity this may lead to a deviation in the minimum pipeline pressure as specified in the connection agreement. Moreover, each capacity exceeding is considered to be the type of situation as referred to in 2.2 and the connected party is obliged to inform the network operator of the national grid as soon as reasonably possible prior to the occurrence of the situation and to follow the instructions given by the network operator of the national grid regarding this matter. In such situations, the network operator of the national grid may require the specified capacity to be adjusted (to the actual situation) and may agree financial and operational conditions with the connected party in connection with the amended capacity.

3.5. Management

3.5.1

The connection point shall be operated, maintained, relocated, adapted or removed by or on the instructions of the network operator of the national grid. 'Maintaining' means, among other things, inspecting, repairing, testing and replacing the connection point. The connected party is not permitted to perform actions (or instruct others to perform actions) affecting the connection point without the explicit permission of the network operator of the national grid.

3.5.2

In the event of an incident (or imminent incident), the connected party shall make immediate contact with the network operator of the national grid and shall follow the instructions of the network operator

of the national grid regarding using the connection.

3.6. Gas transfer point

3.6.1

[No longer applicable]

3.7. Structure and location of the connection point

3.7.1

The connection point comprises

- the valve station, consisting of facilities designed to manage, maintain and control the national grid as well as being able to cope with incidents
- facilities that are necessary so that the connection point is accessible to heavy transport vehicles
- the necessary facilities for protecting the plot of land where the connection point is located
- if applicable, necessary facilities including electricity and telemetry

3.7.2

The connection point is situated at a location

- that can be made accessible to heavy transport vehicles
- where there is enough physical space for the whole valve station needed for the connection point
- where the necessary permits have already been obtained or can be obtained

4. [No longer applicable]

5. Measuring

5.1

All the gas that flows across the gas transfer point shall be measured. Connected parties are responsible for measurement in accordance with the Metering Code Gas TSO Measurement by Connected Party. The connected party shall ensure that no gas is withdrawn between the gas transfer point and the measuring equipment.

5.2

The measuring equipment is designed, constructed, managed and maintained by the connected party and meets the requirements as stated in the Metering Code Gas TSO Measurement by Connected Party. Before the measuring equipment is constructed or modified, the design shall be submitted to the network operator of the national grid for approval and approval for the design shall be obtained from the network operator of the national grid.

5.3

The measuring equipment shall be provided with a space in which the local data acquisition system provided by the network operator of the national grid, as referred to in 1.2.5 of the Metering Code Gas TSO Measurement by Connected Party, is installed by the connected party or on the instructions of the connected party. This local data acquisition system shall be connected to the measuring equipment in accordance with the specifications of the network operator of the national grid. The connected party is responsible for installing the voltage supply and telemetry facilities in this space in accordance with the specifications of the network operator of the national grid. The specifications mentioned in this article can be found on the website of the network operator of the national grid

under the heading Specificatie_GTS_bij_meting_door_aangeslotene (GTS specifications for measurements taken by connected parties).

5.4

The measuring equipment shall be provided with the facility to install a sampling point such that, if necessary, a probe can be connected for gas quality measuring in order to determine the quality of the gas at the connected party's connection point. The sampling point shall be situated such that representative samples of the gas are obtained under all circumstances and that gas quality measuring equipment can be placed in the vicinity of the sampling point. There shall be sufficient space for the network operator of the national grid (or a third party acting on the instructions of the network operator of the national grid) to install gas quality measuring equipment near the measuring equipment. The connected party is responsible for installing the voltage supply and telemetry facilities for gas quality measuring in accordance with the specifications of the network operator of the national grid, which can be found on the latter's website under the heading Specificatie_GTS_bij_meting_door_aangeslotene (GTS specifications for measurements taken by connected parties).

5.5

The functional requirements relating to measurement, as stated in Metering Code Gas TSO Measurement by Connected Party, shall be entered/worked out in more detail by the connected party in a metering handbook. This metering handbook shall, in any case, contain the following:

- a description of the installed equipment
- the calculation methods
- the way in which uncertainty calculations are performed by the measuring equipment
- how confirmed metering errors are handled
- a list of contacts and their contact details
- the precision requirements of the equipment
- the methods and criteria used to guarantee the quality of the measurements as well as the information required to ensure that the national grid functions safely, efficiently and reliably
- details of how the gas consumption not registered by the measuring equipment and the gas consumption used for operating the measuring and control equipment including heating is registered with and allowed for by the network operator of the national grid.

The methods and procedures used shall be in accordance with the current versions of the relevant (international) standards. The metering handbook shall be approved by the network operator of the national grid. If there is no approved metering handbook, measurements are deemed not to meet the requirements as stated in Metering Code Gas TSO Measurement by Connected Party.

5.6

The connected party is obliged to report any adaptations to the measuring equipment, such that these may be of significance to the correct functioning of the physical and administrative processes relating to the national grid, to the network operator of the national grid in good time prior to the performance of the adaptation.

5.7

The connected party is obliged to keep the documentation relating to the construction and maintenance of the measuring equipment up to date so that the connected party, in the event of serious doubt, is able to prove, at any time, at the request and to the satisfaction of the network operator of the national grid, that its measuring equipment meets the requirements of the Metering Code Gas TSO Measurement by Connected Party, where necessary by providing the network operator of the national grid with the documentation in which this is substantiated.

5.8

If the network operator of the national grid has well-founded reasons for believing that the measuring

equipment is not functioning correctly or is showing a deviation, the connected party shall check this and, if necessary, take action (adjust the equipment). The costs relating to this are payable by the connected party unless any confirmed inaccuracy does not exceed the permitted deviations, as defined in the metering handbook, in which case the costs relating to verification are payable by the network operator of the national grid.

The network operator of the national grid is authorised to examine (or instruct a third party to inspect) the measuring equipment in order to assess whether the connected party has complied with the Metering Code Gas TSO Measurement by Connected Party. If the measuring equipment, as evidenced by this inspection, does not satisfy the conditions of the Metering Code Gas TSO Measurement by Connected Party, the connected party is obliged to remedy the defects, at its expense, within the time period stated by the network operator of the national grid and in accordance with the requirements laid down in this Connection Code Gas TSO Connection Point.

If the measuring equipment does not comply with the conditions of the Metering Code Gas TSO Measurement by Connected Party (and for the period that this applies), the network operator of the national grid may, after consultation with those concerned – including in any event the relevant connected party and the shipper(s) concerned – determine the readings.

5.9

If it is found that the measuring equipment is not functioning accurately, but it is not possible to determine when the equipment started to give inaccurate readings, the date at which it started to give inaccurate readings is deemed to be halfway between the date on which the inaccurate readings were detected and the date of the latest undisputed verification of the measuring equipment. The date on which it was established that the equipment was malfunctioning is deemed to be the date on which the check was performed which showed that it was malfunctioning. The error made by the measuring equipment during the period between the date on which it started malfunctioning, or was deemed to have started malfunctioning, and the date on which the meter was functioning properly again, shall be estimated by the connected party in consultation with the network operator of the national grid. The error shall not be expressed as hourly corrections but as one total volume correction. However, correction shall only take place in respect of a period of time, as stipulated in B4.4 of the Allocation Code Gas, prior to the date on which the malfunctioning was established, plus the number of days between the date on which the malfunctioning was established and the date on which the meter was functioning properly again.

5.10

The network operator of the national grid is entitled to use the telecommunications infrastructure and/or data lines (connected to the measuring and control equipment) it may require (for the performance of its tasks as network operator of the national grid) and, if available, the gas quality measuring equipment at the connected party's connection point in accordance with 5.4. The network operator of the national grid shall observe the connected party's safety policy in this regard.

5.11

The network operator of the national grid has access to all information related to measuring. The connected party shall give the network operator of the national grid, or a third party authorised by the network operator of the national grid, the opportunity to attend the testing and calibration work to be performed and shall discuss the results of this.

5.12

Minimum measuring capacity, i.e. the capacity at which the lower limit of the measuring range of the measuring and control equipment is reached, is laid down on the basis of data supplied by the connected party to the network operator of the national grid. The connected party shall ensure that the quantity of gas to be taken off is, structurally and/or systematically, within the capacity range between the minimum measuring capacity and the maximum measuring capacity. The connected party shall take gas off in such a way as to ensure the correct use of the measuring equipment; if the connected party does not or will not be able to comply with this, the connected party is obliged to inform the network operator of the national grid and to follow the instructions given by the network operator of the national grid regarding this matter. Moreover, the connected party is obliged, if and

insofar as it falls below, structurally and/or systematically, the specified minimum measuring capacity, or exceeds the maximum measuring capacity, to adjust the measuring capacity of the measuring equipment and to enter into consultations with the network operator of the national grid in this regard. An amended minimum measuring capacity shall be specified by the network operator of the national grid and the connected party in a connection agreement.

6. Cooperation

6.1. Work

6.1.1

The network operator of the national grid and the connected party shall, at all times, exchange sufficient information and take sufficient measures, so that the work performed on bringing the connection point, the gas equipment and/or the national grid and/or the related telecommunication facilities (or parts thereof) into or out of operation, are coordinated such that any disruption to the normal gas service is kept to a minimum.

6.1.1a

If work performed on the gas equipment requires it to be made gas-free, including the part between the connection point and the measuring equipment, the connected party shall reimburse the network operator of the national grid for the quantity of unmeasured gas at the neutral gas price in accordance with 4.1.6.4 of the Transmission Code Gas TSO.

6.1.2

Where reasonably required in connection with the safety, efficiency and reliability of the national grid, the network operator of the national grid and the connected party shall, for work performed on the connection point, gas equipment or the national grid requiring, that require for a specific period a certain gas offtake or gas offtake pattern at the connection point, work with each other and with other network users to achieve this type of gas offtake or gas offtake pattern during this period.

6.1.3

Work to be performed on, and inspections of, the connection point, the local data acquisition system in accordance with 5.3 and the gas quality measuring equipment in accordance with 5.4, by the network operator of the national grid shall, insofar as reasonably possible, be performed during office hours, in consultation with, and with due observance of the safety policy of, the connected party. The connected party is responsible for ensuring that the individuals to be appointed by the network operator of the national grid shall, at all times, have access to the building and the connection in order to carry out work and perform inspections, and that the building and the system connection are always easily accessible.

6.1.4

If the network operator of the national grid is intending to carry out work on the connection point, not relating to disruptions or incidents, which may lead to interruption to, increase in or decrease in the availability of gas or to changes in the conditions under which the gas is made available, this work shall not be carried out before consultations with the connected party have taken place regarding the date and duration of the interruption and/or increase or decrease (respectively) of the availability of the gas or changes in the conditions under which the gas is made available. When planning and performing this work, the network operator of the national grid shall take account, as far as is reasonably possible, of the interests of the connected party.

6.1.5

If an incident or disruption poses a threat to the connection point, the gas equipment and/or the undisturbed functioning of the national grid, the network operator of the national grid may perform the

necessary work immediately and without prior consultation with the connected party. In these circumstances, the network operator of the national grid and the connected party shall, as far as is reasonably possible, maintain contact with each other and work together to resolve the incident or disruption or the consequences thereof.

6.1.6

The network operator of the national grid is authorised, without giving prior notice to the connected party or other parties concerned, to close the connection point if this is required due to direct danger to individuals.

6.1.7

Neither the connected party nor the network operator of the national grid, respectively, shall cause any hindrance or loss to the connection point and/or the national grid and/or the gas equipment, respectively, by means of the gas equipment and/or the connection point and/or the national grid or otherwise. The connected party shall not use the connection point for earthing electrical installations, appliances, lightning conductors or the like, or for any other purpose than is expressly permitted under this Connection Code Gas TSO Connection Point. The connected party shall not break, or allow another individual to break, seals attached to the connection by or on account of the network operator of the national grid.

6.2. Communication

6.2.1

The network operator of the national grid and the connected party shall, when operating the connection point, give priority to the safety, efficiency and reliability of the national grid. The network operator of the national grid and the connected party shall cooperate fully with each other when applying and implementing the provisions of this Connection Code Gas TSO Connection Point and when verifying that the provisions are being observed. The network operator of the national grid and the connected party are, in particular, obliged to inform each other as soon as possible of any information, occurrences or changes in circumstances or in the actual situation, which are (or may be) significant for the implementation of this Connection Code Gas TSO Connection Point, including observed or presumed loss, defect or irregularities (or risk thereof) to the connection point and/or the gas equipment.

6.2.2

The network operator of the national grid and the connected party shall, in order to comply with the situations described in 6.2.1, among other things, be accessible twenty-four hours per day and every day of the year by telephone or by any other agreed system of communication. All relevant address and communication details shall be recorded. If these details change, the network operator of the national grid and the connected party shall send each other, to their recorded addresses, written notification of the changes no later than ten working days prior to the change in the details.

6.2.3

The network operator of the national grid and the connected party shall make sufficient effort to ensure that they hold (or continue to hold) the necessary permits and to inform (or continue to inform) each other of the contents of those permits and the conditions under which they have been issued.

6.3. Continuity

6.3.1

The connected party shall, at the request of the network operator of the national grid, annually provide information about the anticipated capacity requirements for each connection point for the next four years. If the network operator of the national grid should so request, the connected party shall provide

the network operator of the national grid with more detailed (background) information relating to the information it has supplied. The connected party is responsible for ensuring that the statements it has supplied have been put together carefully and provide as good an estimate as possible of future capacity requirements.

7. Special provisions

7.1. [No longer applicable]

7.2. Compensation in the event of serious disruptions

7.2.1

The connected party is entitled to financial compensation in the event of disruptions leading to an interruption in gas transmission for a period lasting longer than 4 hours, except for anticipated interruptions.

7.2.2

The period of 4 hours referred to in 7.2.1 shall, for all connected parties affected by the interruption, begin at the moment that the network operator of the national grid receives the first report of an interruption from a connected party or, if this is earlier, at the moment that the interruption is established by the network operator of the national grid.

7.2.3

The financial compensation referred to in 7.2.1 shall be € 910 for the connected party for an interruption lasting between 4 and 8 hours, plus € 500 for each subsequent consecutive 4-hour period. Payment shall be within three months.

7.2.4

The duration of the interruption is, for all connected parties affected by the interruption in gas transmission, defined as the period of time between the start of the interruption defined in 7.2.2 and the moment that transmission is restored to all connected parties affected by the interruption in gas transmission.

8. Final provisions

8.1

The Dutch network code “Connection Code Gas – TSO – Connection Point”, as established by the Decision of 19 November 2015, is withdrawn.

8.2

This Decision enters into force with effect from the day after the date of issue of the Dutch Government Gazette in which it has been published.

8.3

This Decision is cited as: Connection Code Gas TSO Connection Point.

This Decision and its explanatory notes shall be published in the Dutch Government Gazette.

The Hague, 21 April 2016

On behalf of the Dutch Authority for Consumers and Markets:

F.J.H. Don

board member